

STATE OF MAINE
PUBLIC UTILITIES COMMISSION

Docket No. 2003-179

June 9, 2003

CENTRAL MAINE POWER COMPANY,)
Annual Price Change Pursuant to the)
Alternative Rate Plan (ARP 2000)) STIPULATION

The undersigned, being parties to this proceeding agree as follows.

I. On March 18, 2003, Central Maine Power Company ("CMP") made its annual compliance filing in accordance with Paragraph 30 of the Alternative Rate Plan Stipulation ("ARP 2000") dated September 7, 2000, and approved by the Commission in its Order dated November 16, 2000, in Docket No. 99-666. The Parties agree to accept the annual price change as set forth in the March 18, 2003 compliance filing subject to the following modifications:

- A. Attachments 1, 2, 11, 12 and 25 are replaced with revised attachments contained herein reflecting (i) an updated inflation index, (ii) updated rate design schedules, and (iv) revisions to schedules to reflect the treatment as described in Paragraph 2 below for LD 665, "An Act to Protect the Environment by Phasing Out the Use of Old Transformers that are Potential Sources of PCB Pollution." As shown on Attachment 1, CMP's distribution prices caps will decrease by 7.82% on July 1, 2003.
- B. In its March 18, 2003, compliance filing, CMP proposed to include the costs it has incurred as a result of LD665 as of December 31, 2002 as part of the ARP 2000 distribution price change scheduled for July 1, 2003. These costs are separated into two categories, (i) a one-time increase of \$1,154,400 to reflect costs deferred through December 31, 2002 (including depreciation and carrying costs through June 2003), and (ii) an ongoing revenue requirement increase of \$246,869 for transformer investments made through December 31, 2002. See Attachment 25 to the March 18,

2003, compliance filing. Upon further review of those costs, CMP realized it failed to include the return requirement and depreciation associated with the removal costs of the transformers. CMP has revised Attachment 26 of its March 18, 2003 filing to reflect those removal costs. The resulting one-time increase equals \$1,172,000, and the on-going revenue requirement equals \$450,000, which produces a total rate increase of 0.7%. See Attachment 3 to this Stipulation. Though CMP included the removal costs as incremental costs, the parties reserve the right to investigate in the 2004 ARP2000 rate proceeding whether or not the removal costs are incremental costs. The removal costs in question are the \$150,000 of depreciation expense related to removal costs and the \$11,789 of return requirement associated with removal costs, both as provided on Page 6 of Attachment 3. If, upon further review, it is determined that the removal costs are not incremental costs, CMP will calculate a one-year refund of the disputed amount to be included in the distribution rates effective July 1, 2004.

3. All attachments referred to in this Stipulation are incorporated herein by reference and are intended to be considered as part of this Stipulation as if their terms were fully set forth in the body of this Stipulation. The attachments are as follows:

Attachment 1: July 2003 Price Change
Attachment 2: Price Cap Mechanism, Calculation of Inflation Index
Attachment 3: LD665 Transformer Replacement Costs
Attachment 4: Distribution Rate Design - Core Rates
Attachment 5: Rate Summary

3. Two events were included in the March 18, 2003 filing that CMP believes qualify as mandated cost events pursuant to the mandated cost analysis (Paragraph 8) of the ARP 2000 Stipulation. Those events include costs of \$798,000 (including carrying costs) associated with a winter storm which occurred on January 13 and 14, 2002, and lower tax costs of \$513,000 as a

result of the Federal government's establishment of a bonus depreciation tax rule. However, these events were below the \$3 million threshold in the ARP 2000; thus, CMP did not request recovery of any mandated costs. The Parties do not agree as to whether the winter storm event constitutes mandated cost events, and thus, be subject to the mandated cost provisions. The Parties agree, however, that the Commission should not resolve this matter presently since it does not impact the 2003 price change calculation.

4. The Parties also acknowledge that CMP will be changing its transmission rates for distribution level customers effective July 1, 2003. CMP will file with the Commission, on or before June 18, 2003, rate schedules and Term and Condition 44.1 reflecting the distribution price change permitted by this Stipulation, the stranded cost price change in accordance with the May 16, 2003 Stipulation in Docket No. 2002-770 and the transmission price change.

5. In its next ARP 2000 filing scheduled for March 15, 2004, CMP will file weekly call abandonment statistics to aid in the determination of whether a significant percentage of the abandoned calls occur during storms. In addition, in the March 15, 2004 ARP filing, and in subsequent filings, CMP will use the average customer count for the calendar year in question, rather than the customer count as of December 31st of the prior year, to determine the customer complaint ratio.

6. In the compliance filing, CMP will update the Establishment of Service Fee schedule (Attachment 7, Page 4 of the March 18, 2003 filing) to include actual values through May, 2003 for both the one-time and the on-going costs. In its next ARP 2000 filing, scheduled for March 15, 2004, CMP will reconcile the actual Establishment of Service Fee revenues with the projected revenues included in the July 1, 2003 rates. CMP will continue to reconcile any projected Establishment of Service Fee revenues throughout the period of ARP 2000.

7. The execution of this Stipulation by any Party shall not constitute precedent as to any matter of law or fact nor, except as expressly provided herein, shall it foreclose any of the Parties from making any contention or exercising any right, including rights of appeal, in any other Commission proceeding or investigation, or any other trial or action.

8. The Parties intend that this Stipulation be considered by the Commission for adoption as an integrated solution to the issues addressed herein which arose in the above-captioned proceeding and as otherwise presented in this Stipulation. The Parties also intend that this Stipulation shall be null and void, and not bind the Parties in the above-captioned proceeding, in the event the Commission does not adopt this Stipulation without material modification.

9. If not accepted by the Commission in accordance with the provisions hereof, this Stipulation shall not prejudice the positions taken by any Party on these issues before the Commission in this proceeding and shall not be admissible evidence therein or in any other proceeding before the Commission.

10. The Parties to this Stipulation agree that the record in support of this Stipulation includes CMP's initial filing and updates thereto and all data responses.

IN WITNESS WHEREOF, the Parties have caused this Stipulation to be executed by their respective attorneys or representatives, or have caused their lack of objection to be noted by the signature of their respective attorneys or representatives.

CENTRAL MAINE POWER COMPANY

Dated: _____

By: Costello & Cull

OFFICE OF THE PUBLIC ADVOCATE

Dated: _____

By: _____

CENTRAL MAINE POWER COMPANY

Dated: _____ By: _____

OFFICE OF THE PUBLIC ADVOCATE

Dated: 6/6/03 By: Susan S Ward

Central Maine Power Company
ARP 2000
July 2003 Price Change

Price Cap Mechanism

Inflation Index (Attachment 2, pg 1 of 2)	1.34%
Productivity Offset (Stipulation, Paragraph 7)	2.25%
Inflation Index less Productivity Offset	0.01%

Mandated Costs

Storm Costs (Attachment 3)*	\$ 797,355
Gain from Bonus Depreciation Tax Rule (Attachment 4)	(613,000)
Total Mandated Costs	284,655

Less: Net Gain(Loss) from Sales
of Operating Property

Net Mandated Costs

Aggregated Threshold

Amount in Excess of Aggregated Threshold

Earnings Sharing (Stipulation, Paragraph 11)

Service Quality Penalties (Stipulation, Paragraph 12)

Total Dollar Amount to be included in Rates

Prior Year's Distribution Revenue (Attachment 5)

Percentage Change

Expiring Amortizations (Attachment 6)

Total Price Cap Mechanism

Other Items

Establishment of Service Fee (Attachment 7, one year only)

Establishment of Service Fee (Attachment 7, ongoing)

DSM Over-Collection (Attachment 8, one year only)

ELP Over-Collection (Attachment 9, one year only)

Transformer Replacement (Attachment 25, one year only)

Transformer Replacement (Attachment 25, ongoing)

Total Other Items

Total Price Cap Mechanism & Other Items

Less: Removal of July, 2002 One-Year Items (pg 2)

Total Rate Change With Removal of Last Year's One-Year Reductions (pg 2)

*Through included in this attachment, the parties do not agree that these storm costs are properly classified as mandated costs. Please see Paragraph 3 of the Stipulation.

Central Maine Power Company
ARP 2000
July 2003 Price Change

	One-Year Adjustments			
	2002 Revenue Adj	2002 % Change	2003 Revenue Adj	2003 % Change
O'Corner	\$ (1,054,500)	-0.43%		
Ice Storm	(135,954)	-0.06%		
ELP	(2,501,827)	-1.03%	\$ (699,578)	-0.269%
DSM			(2,300,047)	-0.953%
Est of Service			(253,404)	-0.100%
LD 665 (Transformers)			1,243,877	0.514%
Total One-Year Adj.	\$ (3,692,261)	1.59%	\$ (2,015,452)	-0.628%
Core Dist Rev	\$ 243,178,231		\$ 242,081,554	
Annual ARP Adj		-3.03%		-8.421%
One-Year Adj*		-1.62%		-0.828%
Ongoing LD665			449,895	0.180%
Ongoing Est of Serv			\$ (477,763)	-0.200%
Total % Change		<u>-4.55%</u>		<u>9.263%</u>
% Change Applied to Current Rates*				<u>-7.818%</u>

*The % change for 2003 is adjusted to reflect the elimination of the one-year rate reductions that were included in the rates effective July 1, 2002. The % change for 2003 to apply to current rates is determined using the following formula:

$$\begin{aligned} & ((1-2002 \% \text{ Change w/out 1 yr reductions}) / (1-2002 \% \text{ Change w/ 1 yr reductions})) * (1-2003 \% \text{ Change}) \\ & = ((1-0.0303) / (1-0.0455)) * (1-0.0842) = 0.9218199 \end{aligned}$$

0.9218199 is the factor to apply to each rate class, which equals a 7.82% reduction (1-0.9218) from current rates.

Central Maine Power Company
Price Cap Mechanism
Calculation of Inflation Index

Gross Domestic Product - Price Index (GDP - PI)

Chain-type

Fourth Quarter 2001	109.78
Fourth Quarter 2002	<u>111.25</u>
Percent Change	1.34%

Source: Refer to Page 2 of this Attachment

Central Maine Power Company
LD 665 Transformer Replacement Costs
As of December 31, 2002

<u>Deferral of Program Costs Through 12/31/02 (One Year Increase)*</u>	<u>Amount</u>
Transformer Replacement Costs Including Carrying Costs (Page 3)	\$ 1,172,064
Add: Return on Investment During this Rate Period (Page 2)	<u>71,013</u>
Total	<u>\$ 1,243,677</u>
Prior Year Estimated Core Distribution Revenue (Attachment 10)	\$ 242,081,554

Percentage Change 0.51%

*Includes depreciation through 6/30/03

Ongoing Annual Revenue Requirement Increase

Revenue Requirement for Investments Through 12/31/02 (includes depreciation and return) Page 6	\$ 449,895
Prior Year Estimated Core Distribution Revenue (Attachment 10)	\$ 242,081,554

Percentage Change 0.19%

Central Maine Power Company
 LD 665 Costs
 Monthly Amortization and Return on Investment

<u>Month End</u>	<u>Avg Balance</u>	<u>Amortization Expenses</u>	<u>ROI @ C.1222</u>	<u>Annual Totals</u>	<u>Total</u>
Jun-03 \$ 1,172,064.0	\$ 1,123,228.0	\$ 97,672.0	\$ 11,438.2		
Jul-03 1,074,392.0	1,025,556.0	97,672.0	10,443.6		
Aug-03 976,720.0	927,884.0	97,672.0	9,449.0		
Sep-03 879,048.0	830,212.0	97,672.0	8,451.3		
Oct-03 781,376.0	732,540.0	97,672.0	7,459.7		
Nov-03 683,704.0	634,868.0	97,672.0	6,465.1		
Dec-03 586,032.0	537,796.0	97,672.0	5,470.4		
Jan-04 489,360.0	438,524.0	97,672.0	4,475.8		
Feb-04 390,688.0	341,852.0	97,672.0	3,481.2		
Mar-04 293,016.0	244,180.0	97,672.0	2,496.6		
Apr 04 195,344.0	146,508.0	97,672.0	1,491.9		
May-04 97,672.0	48,836.0	97,672.0	497.3	\$ 1,172,064.0	\$ 71,853.1
Jun-04 (0.0)					\$ 1,243,877.1

Central Maine Power Company

LD665 - Transformer Replacement Program

Deferred Costs through 12/31/02, Including Carrying Charges through 6/30/03

Deferred Charges including Depreciation (Notes 1&2, Pg. 4 Col. 1)	695,917
Carrying Costs On Transformer Investment (Pg. 5 Col. 7)	348,092
Carrying Costs on Deferred Balance (Pg. 4 Col. 1C)	127,049
Total Costs	<u>\$ 1,172,064</u>

Notes

(1) Includes depreciation thru 6/30/03 based upon the investment in replacement transformers as of 12/31/02.

(2) Includes estimated labor and vehicle costs to remove and transport units to the transformer disposal facility.

On the other hand, the *Journal of Clinical Endocrinology* has been the most successful journal in this field.

13 SEPTEMBER 2001
WANG ET AL.

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EEG

Gesetz über die Erneuerung der Landwirtschaft 2004

Central Maine Power Company
Distribution Rate Design
ARP X-2010 Docket No. 2003-179
July 2003 ARP Prior Charge

Billing Units of	Distribution		Distribution Revenue (%)	Distribution Revenue (%) Change	Distribution Revenue (%)
	2002 Core Rate	Sales Effective 7/1/2002-2/			
	(1)	(2)	(3)	(4)	(5)
ARP Decrease July 2003			-7.816310%		
RATES A & R					
Minimum Charge	5,901,475	\$	5.10	\$	50,057,497
KWh - 00 or less	553,245,242				
KWh Charge for KW > 100	2,404,059,323		0.051004	129,873,730	0.049062
Total KWh and Revenue	3,023,107,515			-103,774,227	-143,936,861
Decrease in Distribution Revenue				(12,178,445)	(12,178,300)
Revenue Requirement from KWh				113,454,285	1,078
Percent Change - KWh				-9.66%	
A & R-TOU					
Customer Charge	67,475		6.05	580,240	6.53
Winter On-Peak	10,812,581		0.053795	699,062	0.054056
Winter Shoulder	4,101,207		0.053986	270,503	0.052976
Winter Off-Peak	26,281,631		0.051715	624,843	0.051764
Other On-Peak	14,000,603		0.053229	1,743,311	0.053225
Other Shoulder	6,790,396		0.052094	400,020	0.052079
Other Off-Peak	34,582,335		0.053773	620,163	0.051639
Total KWh and Revenue	881,253,415			4,832,015	-4,101,781
Decrease in Distribution Revenue				(377,038)	(377,726)
Revenue from KW				5,353,678	113
Revenue Requirement from KW				3,985,537	
Percent Change - KWh				-21.6%	
ADM					
Customer Charge	2,950		8.12	24,904	8.57
Energy Winter	855,720		0.058458	8,184	0.058270
Energy Other	520,670		0.058420	6,312	0.058270
Total KWh and Revenue	1,381,410			36,477	33,023
Decrease in Distribution Revenue				(2,362)	(2,362)
Winter revenue vs. Other KWh rate				8,520	
Reduction to Winter Revenue				(2,645)	
Equal % KW, revenue reduction:				(207)	
Additional Winter Revenue Reduction				(125)	
Total Winter KWh Revenue Reduction				(2,772)	33.67% % Change Winter
Other Revenue Reduction				(75)	-2.04% % Change Other
SGS (ft. + MWH)					
Customer - Single Phase	493,082		8.75	4,815,447	8.75
Customer - Three Phase	76,050		18.21	1,247,067	18.21
Energy Winter	137,097,381		0.051911	9,358,574	0.050369
Energy Other	32,726,029		0.052076	11,902,436	0.052076
Total KWh and Revenue	573,874,021			58,744,827	21,611,589
Decrease in Distribution Revenue				(3,007,764)	(3,007,325)
Winter KWh Revenue				9,358,574	463
Revenue Requirement from Winter KWh				7,251,580	
Percent Change - Winter KWh				-22.55%	
MGS-S					
Customer - Single Phase	58,392		24.07	574,050	24.07
Customer - Three Phase	61,578		34.39	2,571,182	34.39
Demand Winter	1,689,364		7.55	12,704,848	6.21
Demand Other	3,631,321		3.29	12,626,690	5.39
Energy Winter	568,608,228		0.051582	311,057	0.050404
Energy Other	1,173,677,241		0.050385	303,820	0.050563
KVAH	153,395		0.82	95,543	0.82
Total KW and Revenue	1,755,463,444			29,586,247	27,277,233
Decrease in Distribution Revenue				(2,313,661)	(2,313,205)
Winter KW and KWh Revenue				15,268,117	(5,047)
Revenue Requirement from Winter KW and KWh				10,782,868	
Percent Change - Winter KW				-17.71%	

Central Maine Power Company
Distribution Rate Design
ARP 2003 Docket No. 2003-179
July 2003 ARP Price Change

2002 Core Rate Billing Units	Distribution Rates		Distribution Revenue % (1)(2)	Distribution Rates 7/1/2003-4/1 (2)% Change	Distribution Revenue Class (3) (1)(4)
	7/1/2002	7/1/2003			
	(%)	(%)			
ARP Decrease July 2003			-7.5180(-0.5%		

IQS-E

Customer - Single Phase	246	66.34	10,517	0.24	11,517
Customer - Three Phase	1,362	105.53	144,502	10.03	144,502
Demand Winter	70,341	8.81	404,100	5.49	396,173
Demand Other	160,655	2.34	356,567	2.34	358,887
Energy Winter	25,672,583	0.001698	43,592	0.001439	38,172
Energy Other	52,648,715	0.000872	46,054	0.000772	46,054
KWh	35,471	0.82	20,752	0.82	20,752
Total KWh and Revenue	<u>78,521,228</u>		<u>106,072</u>		<u>101,870</u>
Decrease in Distribution Revenue			(10,470)		(15,202)
Winter kW and KWh Revenue			508,551		271
Revenue Requirement from Winter kW and KWh			499,078		
Percent Change - Winter kW and KWh			+17.20%		

IQS-B

Customer Charge	1,891	63.14	129,665	33.14	129,558
KWh-On Winter	205,030	5.19	1,016,158	4.23	983,621
KWh-Sh Winter	215,227	1.76	865,324	1.47	857,570
KWh-On Other	602,218	2.17	1,385,808	2.17	1,385,808
KWh-Sh Other	404,812	1.45	714,578	1.45	714,578
KWh-On Winter	25,152,850	-	-	-	-
KWh-Sh Winter	21,386,470	-	-	-	-
KWh-On Winter	43,726,230	-	-	-	-
KWh-On Other	66,605,230	-	-	-	-
KWh-Sh Other	32,405,570	-	-	-	-
KWh-On Other	113,840,792	-	-	-	-
KWh	85,197	0.82	49,722	0.82	49,722
Total KWh and Revenue	<u>301,535,920</u>		<u>3,243,130</u>		<u>3,186,675</u>
Decrease in Distribution Revenue			(263,405)		(263,265)
Winter kW Revenue			1,444,473		538
Winter kW Revenue Rev/Initial			1,151,071		
Winter Percent Change			+10.62%		

IQS-B

Customer Charge	740	134.27	90,880	134.27	99,860
KWh-On Winter	101,636	5.66	547,040	4.21	711,705
KWh-Sh Winter	150,546	1.74	261,858	1.47	221,305
KWh-On Other	329,090	1.86	504,948	1.60	524,343
KWh-Sh Other	320,857	1.11	355,818	1.11	365,818
KWh-On Winter	20,995,464	0.007244	15,191	0.006124	130,043
KWh-Sh Winter	16,073,140	0.005621	134,767	0.005420	98,368
KWh-On Winter	34,328,501	0.004250	15,633	0.003584	123,015
KWh-On Other	44,518,390	0.004130	184,094	0.004105	184,084
KWh-Sh Other	21,846,408	0.004240	88,256	0.004240	88,256
KWh-On Other	82,159,273	0.002744	725,774	0.002744	725,774
KWh	65,505	0.82	47,250	0.82	49,850
Total kW and Revenue	<u>298,612,317</u>		<u>3,093,332</u>		<u>2,789,882</u>
Decrease in Distribution Revenue			(327,148)		(297,500)
Winter kW and KWh Revenue			1,514,448		234
Revenue Requirement from Winter kW and KWh			1,277,352		
Percent Change - Winter kW and KWh			+15.52%		

Central Maine Power Company
 Distribution Rate Design
 ARP 2003 Docket No. 2003-179
 July 2003 April Price Change

Category	Distribution			Distribution Revenue Check (5)
	2002 Core Rate Billing Unit(s) (1)	Rates Effective (1/2002-2/ (2)	Distribution Revenue % (3)	
			(1)(2) -7.5% Change	(3)(4) -7.5% Change

ARP Decree: July 2003

LGS-B

Customer Charge	73	457.04	35,105	457.54	36,109
KW-On Winter	20,149	6.50	192,465	6.39	195,535
KW-Sh Winter	24,917	3.58	92,159	3.71	42,859
KW-On Other	58,510	1.51	148,321	1.68	148,821
KW-Sh Other	58,103	1.58	94,490	1.69	94,392
KWh-On Winter	3,345,930	0.001356	3,898	0.001348	3,105
KWh-Sh Winter	2,230,030	0.001378	2,402	0.001362	2,280
KWh-On Winter	4,278,850	0.000633	2,921	0.000656	2,911
KWh-On Other	7,271,002	0.000672	4,687	0.000672	4,587
KWh-Sh Other	8,452,750	0.000652	2,277	0.000652	2,277
KWh On Other	11,028,150	0.000458	3,046	0.000458	3,046
KVAR	13,410	0.62	3,117	0.62	8,117
Total KW and Revenue	31,647,852		326,890		325,418
Decrease in Distribution Revenue			(41,176)		(41,231)
Winter KW and KWh Revenue			228,890		(34)
Revenue Requirement from Winter KW and KWh			269,819		
Percent Change - Winter KW and KWh			-13.10%		

LGS-P

Customer Charge	575	493.45	167,851	490.45	187,851
KW-On Winter	233,640	7.31	1,717,006	6.21	1,460,003
KW-Sh Winter	238,692	2.05	472,864	1.74	399,602
KW-On Other	624,815	1.43	974,273	1.23	874,272
KW-Sh Other	525,798	1.22	206,955	1.20	808,955
KWh-On Winter	39,272,571	0.001390	184,239	0.001391	114,158
KWh-Sh Winter	26,824,433	0.003554	93,172	0.003530	79,226
KWh-On Winter	59,832,631	0.0002351	131,213	0.0002349	111,811
KWh-On Other	72,870,771	0.0002268	168,611	0.0002286	166,811
KWh-Sh Other	38,944,543	0.0002332	80,104	0.0002332	70,226
KWh Off Other	125,476,282	0.001650	207,128	0.001530	107,126
KVAR	105,800	0.62	201,257	0.62	91,257
Total KW and Revenue	629,361,528		4,261,820		4,479,951
Decrease in Distribution Revenue			(530,127)		(581,919)
Winter KW and KWh Revenue			2,527,429		(1,855)
Revenue Requirement from Winter KW and KWh			2,167,850		
Percent Change - Winter KW and KWh			-14.90%		

LGS-K-F-TD-J

Customer Charge	581	582.52	351,357	540.20	524,443
KW-On Winter	472,221	-	-	-	-
KW-Sh Winter	473,825	-	-	-	-
KW-On Other	621,857	-	-	-	-
KW-Sh Other	527,327	-	-	-	-
KWh-On Winter	11,371,665	-	-	-	-
KWh-Sh Winter	49,371,050	-	-	-	-
KWh-On Winter	112,020,750	-	-	-	-
KWh-On Other	125,938,032	-	-	-	-
KWh-Sh Other	57,818,377	-	-	-	-
KWh Off Other	294,322,064	-	-	-	-
KVAR	40,252	-	-	-	-
	872,715,121		351,957		524,443
					(27,574)

Central Maine Power Company
 Distribution Rate Design
 ARP 2003 Docket No. 2003-179
 July 2003 ARP Price Change

2002 Cone Rate: Billing Units 1/ (%)	Distribution:		Distribution Revenue Change (%)	
	Rates Effective 7/1/2003 2/ (%)	Distribution Revenue 3/ (%)		
	(%)	(%)		
ARP Decrease July 2003		-7.8182101%		
<u>LGS-T-ROU's</u>				
Customer Charge	188	827.76	783.16	125,685
KW-Cn Water	341,805	-	-	-
KW-S1 Water	341,143	-	-	-
KW-Cn Other	257,814	-	-	-
KW-S1 Other	221,328	-	-	-
KWh-Cn Winter	10,441,807	-	-	-
KWh-S1 Winter	6,244,721	-	-	-
KWh-CF Winter	24,183,193	-	-	-
KWh-Cn Other	27,202,245	-	-	-
KWh-S1 Other	21,715,424	-	-	-
KWh-CF Other	54,218,172	-	-	-
TOT-R	221,203	-	-	-
	<u>187,800,632</u>	<u>137,426</u>		<u>125,685</u> <u>(-7.8182101%)</u>
<u>SL-SI</u>	9,844,352	0.196513	0.1742,727	1,906,032
<u>SL-SI</u>	20,157,316	0.334419	0.316792	5,362,481
Off Power	37,528			
Total	<u>7,218,787,265</u>	<u>\$ 285,270,229</u>		<u>\$ 213,595,107</u>
Total ARP2003 Decrease		\$ (15,537,229)	\$ (16,535,227)	\$ (5,782) -7.921%

NOTES:

- 1/ Adjusted 2002 core Billing units.
- 2/ Distribution rates effective 7/1/2002. Stipulation in Docket No. 2003-179, Attachment 4, Revised, June 8, 2002.
- 3/ Rate change from Attachment 4 applied to revenue, by class, to determine the expected revenue.
- 4/ Rate components are refined using the refined approach in Docket No. 2001-245.
- 5/ Individual fixture rates will be provided in the Company's compliance filing in this docket.
- 6/ Adjusted for large customers temporarily on rate Int-E and S months in 2002.

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22) Order No. 2001-202 Cemexland H1%
of Portland cement purchases made by
Cemexland and NEPOUL's other 2000
subsidiaries in 2001.

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